| Extractive Sector | | | | | | | | |
|---|---------|--------------|--|-------------------|----------------|-----------|--|--|
| Reporting Entity Name | | | Luce | ero Energy Corp. | | | | |
| Reporting Year | From | 1/1/2022 | To: | 12/31/2022 | Date submitted | 5/11/2023 | | |
| Reporting Entity ESTMA Identification Number | E333095 | | Original Sult Amended R | | | | | |
| Other Subsidiaries Included (optional field) | | | Petr | oShale (US), Inc. | | | | |
| Not Consolidated | | | | | | | | |
| Not Substituted | | | | | | | | |
| Attestation by Reporting Entity | | | | | | | | |
| In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above. | | | | | | | | |
| | | | | | | | | |
| Full Name of Director or Officer of Reporting Entity | | Stan S | prinkle | | Date | 5/11/2023 | | |
| Position Title | | Chief Accour | nting Officer | | | | | |

| Extractive Sector Transparency Measures Act - Annual Report | | | | | | | | | | | | |
|--|---|---|------------------------------------|------------------------------|-----------------------------|---------------------------------------|------------------------------|------------------|--|-------------------------------|---------------------|--|
| Reporting Year | From: | : 1/1/2022 | To: | 12/31/2022 | | | | | | | | |
| Reporting Entity Name Reporting Entity ESTMA Identification Number | | | Lucero Energy Corp. E333095 | | | Currency of the Report | CAD | | | | | |
| Subsidiary Reporting Entities (if necessary) | | | | | | | | | | | | |
| | Payments by Payee | | | | | | | | | | | |
| Country | Payee Name ¹ | Departments, Agency, etc within Payee that Received Payments ² | Taxes | Royalties | Fees | Production Entitlements | Bonuses | Dividends | Infrastructure Improvement Payments | Total Amount paid to Payee | Notes ³⁴ | |
| United States of America | Government of the United States of America | Office of Natural Resources Revenue | | 22,574,412 | | | | | | 22,574,412 | | |
| United States of America | State of North Dakota | North Dakota Office of the State Tax Commissioner | 22,352,834 | | | | | | | 22,352,834 | | |
| United States of America | McKenzie County | | | 843,457 | | | | | | 843,457 | | |
| United States of America | State of North Dakota | North Dakota Department of Trust Lands | | 284,116 | | | | | | 284,116 | | |
| United States of America | Government of the United States of America | Bureau of Indian Affairs, Fort Berthold | | | 8,666 | | | | | 8,666 | | |
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| | (1) All cash basis payments are | e reported in Canadian dollars (the | reporting currency of the reportin | g entity). Payments are made | in US dollars and have been | translated using the 12-month average | age exchange rate during the | period of 1.3019 | | | | |
| Additional Notes: | | | | | | | | | | | | |

| Extractive Sector Transparency Measures Act - Annual Report | | | | | | | | | | | | |
|---|-------------------------------|---------------------------------------|---------------------------------------|------------------------------|--|-----------------------------------|------------------------------|--|---------------------------------|---------------------|--|--|
| Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary) | From: | 1/1/2022 | To: Lucero Energy Corp. E333095 | 12/31/2022 | | Currency of the Report | CAD | | | | | |
| Payments by Project | | | | | | | | | | | | |
| Country | Project Name ¹ | Taxes | Royalties | Fees | Production Entitlements | Bonuses | Dividends | Infrastructure Improvement Payments | Total Amount paid by Project | Notes ²³ | | |
| United States of America | North Dakota | \$ 22,352,834 | \$ 23,701,985 | \$ 8,666 | | | | | 46,063,485 | | | |
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| | 1) All cash basis payments an | e reported in Canadian dollars (the r | eporting currency of the reporti | ng entity). Payments are mad | e in US dollars and have been translat | ed using the 12-month average exc | hange rate during the period | of 1.3019 | | | | |
| Additional Notes ³ : | | | | | | | | | | | | |